



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 33

CANCELLING PSC NO. 1

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month \$ 10.15

Plus:

Energy Charges:

Per KWH \$0.016715

Facilities Charge 1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY Sanford Nouch
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By JH Dye
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 33A

CANCELLING PSC NO. 2

Original SHEET NO. 33A

CLASSIFICATION OF SERVICE

**Schedule 33 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)**

Max. Measured KW x 90%

Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford Houch

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

7/17/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By J. D. Brown

Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 33B

CANCELLING PSC NO. 1

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

DETERMINATION OF FACILITIES CHARGE RATE

<u>Line No.</u>	<u>Item</u>	<u>Total</u>
1	Distribution O&M Expense (Sub, Primary, Transf. & Sec.)	\$ 10,454,420
2	Distribution Plant @ Year End (Sub, Primary, Transf. & Sec.) ÷	\$197,881.862
3	Dist. Exp. Cost Factor (Line1/Line2)	5.28%
4		
5	Test Year A&G Acct. Expense	\$ 2,675,680
6	Test Year O&M Expense Excluding A&G ÷	\$ 15,494,284
7	Line 5/Line 6	17.27%
8	Dist. Expense Carrying Cost Factor (Line 3) x	\$ 0.0528
9	A&G Cost Factor (Line 7 x Line 8)	0.91%
10		
11	Distribution Plant Depreciation Rate	3.55%
12	Cost of Capital	6.36%
13	Amortization Factor	7.72%
14	General Plant Factor:	
15	General Plant @ Year End	\$ 20,846,828
16		
17	General Plant Depreciation Rate	10.70%
18	Not Used	0.00%
19	Amortization Factor	7.72%
20	General Plant Fixed Charge Rate (Line 17 + 19)	18.42%
21		
22	General Plant Fixed Charges	\$ 3,839,986
23	Total Utility Plant	\$223,696,522
24	Percent of TUP – General Plant Factor (Line 22/23)	1.72%
25	SUMMARY:	
26	O&M Factor (Line 3)	5.28%
27	A&G Factor (Line 9)	0.91%
28	Depreciation Expense (Line 11)	3.55%
29	Levelized Rate of Return	4.17%
30	General Plant Factor (Line 24)	1.72%
31		
32	Total Annual Carrying Cost (Line 26 – 30)	15.63%
33	PSC Assessment ÷	0.998294
34		
35	Adjustment Annual Carrying Cost (Line 32 x Line 35)	15.66%
36		12
38	Monthly Facilities Rate Charge	1.30%

DATE OF ISSUE January 29, 2009
Month / Date / Year

DATE EFFECTIVE February 1, 2009
Month / Date / Year

ISSUED BY Sanford Bruck
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
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2/1/2009
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SECTION 9 (1)

By [Signature]
Executive Director